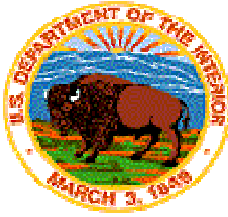


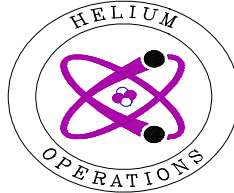
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report
for
November - 2005



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Natural Gas Engineering

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Amarillo, Texas

Issued: February 6, 2006

Revised

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: ***Nelson R. Bullard***

Date: ***02/06/2006***

Table 1 - Summary of Helium Operations

November - 2005

Helium Enrichment Unit Operations

Gas Processed

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Plant Feed	611,267	180,035	29.45%	16,476,910	3,907,122
Helium Product	225,284	178,089	79.05%	4,933,705	3,864,639
Residue Natural Gas	246,086	38	0.02%	7,453,543	952

Natural Gas & Liquids Produced

Gas Processed

	Month	FYTD
Natural Gas Sales (Mcf***)	249,306	498,996
NGL Sales (gallons)	70,368	151,050

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations

Conservation gases from all sources

	Month			Gross Cumulative	Net Cumulative
	Gross Volume	Net Helium	Average Percent		
Total Withdrawn	625,505	191,688	30.65%	151,020,670	23,343,225
Crude Injection	5,843	4,601	78.74%	65,422,964	47,206,278
Crude Production	17,597	12,775	72.60%	329,604	241,829

Storage Operations

Conservation Helium

	Month	FYTD	CYTD	Cumulative
Open Market Sale Volumes (Mcf*)	400,000	600,000	1,242,500	3,705,600
Conservation Helium in Storage (EOM)	24,806,607			

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

	Month	FYTD	CYTD	Cumulative
Sale Volumes Transferred	50,352	50,352	243,980	1,667,061
Sale Volumes Outstanding	3,287			

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts

Contact Activity

	Month			Annual Helium FYTD
	Gross Volume	Net Helium	Average Percent	
Crude Acquired	67,289	45,618	67.79%	90,239
Crude Disposed	301,306	226,958	75.32%	447,144
Net Balance	(234,017)	(181,340)		(356,905)
Balance of Stored Helium End Of Month		1,280,600		

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges

Helium Storage Contracts (Charges Billed (\$))

	Month	FYTD
Storage Fees Billed (\$)	\$314,563	\$315,915
Reservoir Management Fees Billed (\$)	\$206,970	\$406,291

Field Compressor Charges (Charges Billed (\$))

	Month	FYTD
Funded by Cliffside Refiners, LP (provides for booster compression services)	(\$58,402)	(\$113,811)
Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.)	\$14,606	\$26,219
Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.)	(\$43,796)	(\$87,592)

Enrichment Unit Charges (Charges Billed (\$))

	Month	FYTD
Reservoir Management Fees (RMF)	\$206,970	\$406,291
Total operating costs	(\$900,156)	(\$1,794,703)
Sub Total - Items provided by BLM	\$431,656	\$857,703
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$937,000)

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

	Month	FYTD
Open Market Sales	\$21,800,000	\$32,700,000
In Kind Sales	\$0	\$0
Natural Gas & Liquid Sales	\$2,086,768	\$5,088,792

Helium Resources Evaluation

	Month	FYTD
Revenue Collected from Federal Lease Holds	\$471,020	\$1,477,721
Helium Sample Collection Report for month	Submitted - 10	Received - 6
		Analyzed - 136

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

November - 2005

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
TOTAL		625,505	151,020,670	191,688	23,343,225	157,891	36,934,274	244,863	81,464,544	26,045	8,029,703	5,018	1,248,924
BIVINS A-3	Nov-05	51,516	8,944,783	30,370	2,408,707	13,303	2,263,992	6,851	3,836,707	678	374,624	314	60,752
BIVINS A-6	Nov-05	17,597	7,569,455	12,775	4,263,789	4,154	1,894,219	518	1,263,625	34	122,270	117	25,552
BIVINS A-13	Nov-05	50,885	2,747,610	30,048	1,835,507	12,742	744,624	7,016	145,516	748	14,708	331	7,255
BIVINS A-14	Nov-05	0	3,267,258	0	2,299,314	0	855,994	0	95,522	0	9,418	0	7,010
BIVINS A-4	Nov-05	45,824	8,964,506	23,438	1,174,804	11,128	2,166,564	9,873	5,049,981	1,051	494,439	333	78,718
BUSH A-2	Nov-05	47,162	8,150,330	22,936	858,842	12,088	1,962,821	10,599	4,783,614	1,215	470,515	323	74,537
Injection	Nov-05	5,843	65,422,964	4,601	47,206,278	1,077	16,911,208	124	760,035	(0)	10	41	545,434
inj Bivins A-3	Nov-05	0	(25,652,212)	0	(18,384,374)	0	(6,554,527)	0	(332,774)	0	0	0	(380,537)
inj Bivins A-6	Nov-05	0	(23,440,385)	0	(16,918,960)	0	(6,291,514)	0	(123,722)	0	(7)	0	(106,182)
inj Bivins A-13	Nov-05	0	(6,490,417)	0	(4,706,191)	0	(1,656,853)	0	(122,391)	0	(2)	0	(4,980)
inj Bivins A-14	Nov-05	(5,843)	(6,444,491)	(4,601)	(4,722,679)	(1,077)	(1,591,555)	(124)	(125,151)	0	(0)	(41)	(5,105)
inj Bivins A-4	Nov-05	0	(2,527,801)	0	(1,848,815)	0	(601,353)	0	(42,016)	0	0	0	(35,617)
inj Bush A-2	Nov-05	0	(867,658)	0	(625,258)	0	(215,406)	0	(13,980)	0	0	0	(13,015)
Production	Nov-05	17,597	329,604	12,775	241,829	4,154	70,411	518	14,116	34	1,009	117	2,239
BIVINS A-1	Nov-05	0	2,686,608	0	48,896	0	636,995	0	1,798,415	0	175,704	0	26,597
BIVINS A-2	Nov-05	26,835	11,531,762	4,496	1,709,900	6,657	2,840,425	13,969	6,271,448	1,494	616,483	220	93,506
BIVINS A-5	Nov-05	29,729	12,289,835	8,848	1,155,481	7,606	2,977,701	11,757	7,325,569	1,293	721,112	225	109,973
BIVINS A-7	Nov-05	29,741	8,539,675	10,431	1,697,695	7,744	2,123,407	10,207	4,235,847	1,162	418,763	197	63,964
BIVINS A-9	Nov-05	30,488	7,021,473	583	128,769	7,857	1,688,254	19,744	4,673,973	2,051	462,801	253	67,676
BIVINS A-11	Nov-05	30,116	3,302,906	592	60,991	7,721	800,092	19,499	2,190,942	2,030	218,947	274	31,933
BIVINS A-15	Nov-05	30,959	6,266,925	958	356,124	7,367	1,500,061	20,227	3,959,156	2,060	391,177	347	60,407
BIVINS B-1	Nov-05	33,711	4,087,378	1,596	163,635	8,286	981,687	21,274	2,638,198	2,237	264,392	318	39,466
BIVINS B-2	Nov-05	29,876	2,981,884	561	55,311	7,696	728,281	19,177	1,966,121	1,997	197,621	445	34,549
BUSH A-1	Nov-05	0	5,721,962	0	104,140	0	1,356,677	0	3,830,281	0	374,216	0	56,647
BUSH A-3	Nov-05	37,225	8,015,309	20,253	1,021,420	9,617	1,945,059	6,317	4,531,035	737	445,735	302	72,059
BUSH A-4	Nov-05	26,086	5,761,270	7,458	998,639	6,729	1,423,137	10,564	2,998,143	1,173	296,618	163	44,734
BUSH A-5	Nov-05	41,590	11,404,208	13,608	2,205,477	10,607	2,840,784	15,436	5,710,126	1,702	562,965	237	84,857
BUSH A-8	Nov-05	13,418	2,370,864	242	43,274	3,293	564,820	8,793	1,581,325	900	156,284	189	25,161
BUSH A-9	Nov-05	0	3,365,774	0	78,957	0	804,311	0	2,230,672	0	220,110	0	31,724
BUSH A-11	Nov-05	22,596	2,482,803	859	64,880	5,449	591,483	14,507	1,636,460	1,512	163,551	269	26,429
BUSH B-1	Nov-05	85	3,071,711	2	57,637	20	728,511	56	2,054,037	6	201,253	1	30,273
FUQUA A-1	Nov-05	14	2,953,530	0	53,843	4	702,651	9	1,974,807	1	193,534	0	28,696
FUQUA A-2	Nov-05	0	132,119	0	2,404	0	31,322	0	88,458	0	8,637	0	1,297
FUQUA A-3	Nov-05	30,052	7,388,732	1,634	494,790	7,824	1,780,402	18,471	4,594,565	1,963	453,824	159	65,151
TT Fuel	Nov-05	0	0	24	0	279	0	762	0	79	0	10	0
field-wide pcts				30.65%	15.46%	25.24%	24.46%	39.15%	53.94%	4.16%	5.32%	0.80%	0.83%

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Nov-05

Volumes in BCF

Initial Gas In Place	330.040	
Produced 1924 to 1961	48.830	
Injected 1924 to 1961	0.450	
Remaining Gas In Place 1961	281.660	
Left Behind Pipe, 1961	82.060	====> 1.500 BCF of contained helium
Remaining in Place, 1961	199.600	

Gas In Place 1961	199.600	
Produced 1961 to July 2002	82.450	
Injected 1961 to July 2002	64.510	Net Helium
Remaining Gas In Place July 2002	181.660	33.997
Produced July 2002 through Dec 2002	1.096	0.743
Production 2003 - 04	12.024	3.176
Injection 2003 - 04	(0.281)	(0.218)
Produced to Date 2005	6.620	2.030
Injected to Date 2005	(0.134)	(0.106)
Amount of Raw Gas Available to CHEU	162.334	====> 28.372 total helium in reservoir
Estimated Bottom Hole Pressure	591.462	est z-factor 0.970

Table 3 - Gas Volumes & Inventory

November - 2005

Crude Helium Enrichment Unit Operations

		Gross Withdrawal		Net Helium Withdrawal		Nitrogen		Methane		Ethane plus		Other (CO2, Ar, H2)	
		Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative	Month	Cumulative
Measured Feed	Nov-05	611,267	16,476,910	180,035	3,907,122	154,469	4,137,073	245,592	7,485,860	26,273	804,579	4,898	142,277
Calculated Feed	Nov-05	607,824	16,763,778	178,911	3,988,748	153,717	4,209,985	244,289	7,606,811	26,005	814,369	4,900	143,864
Feed to Box	Nov-05	604,552	16,668,931	178,911	3,988,748	153,717	4,209,985	244,289	7,606,811	26,005	814,369	1,628	49,018
Cheu Product	Nov-05	225,284	4,933,705	178,089	3,864,639	40,958	937,665	4,645	97,275	1	161	1,591	33,965
Residue	Nov-05	246,086	7,453,543	38	952	5,722	184,979	218,746	6,602,750	21,573	663,693	8	1,168
Cold Box Vent	Nov-05	97,739	3,397,714	63	77,308	88,503	2,683,988	9,143	577,446	(0)	86	29	58,886
Flare/Boot Strap	Nov-05	0	0	0	0	0	0	0	0	0	0	0	0
Fuel From Cheu	Nov-05	10,270	145,821	5	121	308	3,987	8,314	117,217	1,643	24,496	0	0
Shrinkage/Loss	Nov-05	2,558	53,183	0	0	0	0	0	0	2,558	53,183	0	0
Unaccounted*	Nov-05	17,949	274,987	558	23,040	15,806	212,611	1,577	37,526	0	911	8	899

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

	Government	Private
Beginning inventory	25,261,201	1,011,588
net acceptances +	0	0
redeliveries	0	(181,340)
In Kind Transfers	(50,352)	50,352
Open Market Sales	(400,000)	400,000
Gain/loss	(4,242)	
Ending Inventory	24,806,607	1,280,600
Total Helium in Reservoir	28,372,204	
Total Helium in Storage	26,087,207	
Helium in native gas	2,284,997	

Crude Helium Pipeline

	Gross	Net Helium	Percent
Beginning inventory	42,991	32,796	76.29%
Measured to Pipeline (Private Plants)	67,581	45,762	67.71%
Measured from Pipeline (Private Plant)	301,306	226,988	75.33%
HEU Production	225,284	178,089	79.05%
Injection	5,843	4,601	78.74%
Production	17,597	12,775	72.60%
Ending Inventory	44,325	33,590	75.78%
Gain/Loss	(1,979)	(4,242)	

Tuck Trigg Reservoir Operations

Native Gas (Gross)	Month	Fiscal Year	Since Field
			Discovery
Total in place, beg. of period	5,198,688	5,198,688	5,890,000
Recoverable in place, beg. of period	4,528,688	4,528,688	5,220,000
Production during period to date	0	0	691,312
Total in place, end of month	5,198,688	5,198,688	5,198,688
Recoverable in place, end of month	4,528,688	4,528,688	4,528,688

Table 4 - In Kind Helium Sales

November - 2005

	NASA*	Navy*	Army*	Air Force*	DOE*	Other Fed*	Subtotal*	In Kind+	Charges Billed (\$) **
In Kind Helium									
Aeriform, Contract no. INC98-0101									(billed quarterly)
Month									
FYTD									
AGA Gas, Inc., Contract no. INC98-0102									
Month									
FYTD									
AirGas, Inc., Contract no. INC98-0103									
Month									
FYTD									
Air Liquide Helium America, Inc., Contract no. INC98-0104									
Month									
FYTD									
Air Products, L.P., Contract no. INC98-0105									
Month									
FYTD									
BOC Global Helium, Inc., Contract no. INC98-0106									
Month									
FYTD									
Corp Brothers, Inc., Contract no. INC98-0107									
Month									
FYTD									
FIBA Technologies, Inc., Contract no. INC98-0108									
Month									
FYTD									
General Air Service & Supply Co., Contract no. INC98-0109									
Month									
FYTD									
Jack B. Kelley Co., Contract no. INC98-0110									
Month									
FYTD									
Portland Welding Supply, Contract no. INC98-0111									
Month									
FYTD									
Praxair, Inc., Contract no. INC98-0112									
Month									
FYTD									
United States Welding, Inc., Contract no. INC98-0113									
Month									
FYTD									
Tri-Gas, Inc., Contract no. INC98-0114									
Month									
FYTD									
GT & S, Contract no. INC00-0115									
Month									
FYTD									
Total month	0	0	0	0	0	0	0	0	\$0
Total FYTD	0	0	0	0	0	0	0	0	\$0
Total CYTD	130,903	4,551	125	12,455	25,975	17,301	191,310	188,345	\$10,045,491
Cumulative	991,920	33,101	186	210,448	241,933	219,029	1,696,618	1,670,273	\$85,083,292
In Kind Transfers							Month	FYTD	CYTD Cumulative
Transferred							50,352	50,352	243,980 1,667,061
Volume outstanding							3,287		

* Volumes in Mcf at 14.7 psia & 70°F
+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

November - 2005

Helium & Natural Gas Sales

	Award Volume*	Outstanding*	Sales*	Charges Billed (\$)*** (billed quarterly)	
Conservation Helium					
<u>Air Liquide Helium America, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,625,000	
<u>Air Products, L.P.</u>					
Month	0	(360,000)	360,000	\$19,620,000	
FYTD	0	0	360,000	\$19,620,000	
Cumulative	1,200,400		1,200,400	\$64,061,000	
<u>BOC Global Helium, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	1,684,000		1,684,000	\$89,835,000	
<u>Keyes Helium Co.</u>					
Month	0	(40,000)	40,000	\$2,180,000	
FYTD	0	0	40,000	\$2,180,000	
Cumulative	191,200		191,200	\$10,231,400	
<u>AGA Gas, Inc.</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	50,000		50,000	\$2,700,000	
<u>Praxair, Inc.</u>					
Month	90,000	0	0	\$0	
FYTD	90,000	90,000	200,000	\$10,900,000	
Cumulative	550,000		460,000	\$25,070,000	
<u>Linde Gas LLC</u>					
Month	0	0	0	\$0	
FYTD	0	0	0	\$0	
Cumulative	70,000		70,000	\$3,815,000	
Total month	90,000	(400,000)	400,000	\$21,800,000	
Total FYTD	90,000	90,000	600,000	\$32,700,000	
Total CYTD	990,000		1,237,500	\$67,443,750	
Cumulative	3,795,600		3,705,600	\$198,337,400	
Open Market Transfers					
Transferred		Month	FYTD	CYTD	Cumulative
		400,000	600,000	1,242,500	3,705,600
Volume outstanding		0			

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

	Natural Gas (Mcf)***	NGLs (gal)	Decatherms	\$/unit	Charges Billed (\$)*** (billed monthly)
<u>El Paso Natural Gas</u>					
Month	249,306	Provides Firm/Interruptible natural gas transportation services			(billed monthly)
FYTD	498,996		274,237	(\$0.1075)	(\$29,479)
Cumulative	7,072,279		548,897	(\$0.1074)	(\$58,959)
			7,777,381	(\$0.1136)	(\$883,728)
<u>Minerals Management Service</u>					
Month		Provides natural gas marketing services under a Cooperative Agreement			\$0
FYTD				\$0.0000	\$0
Cumulative				(\$0.0018)	(\$12,448)
<u>Cenergy Marketing</u>					
Month	249,306	0	274,237	\$7.449350	\$2,036,056
FYTD	498,996	0	548,897	\$9.073072	\$4,964,434
Cumulative	7,152,409	0	7,800,215	\$6.017584	\$46,694,198
<u>Seminole Transportation & Gathering</u>					
Month	0	70,368	7,526	\$10.655230	\$80,191
FYTD	0	151,050	16,201	\$11.315179	\$183,317
Cumulative	0	1,646,320	172,720	\$8.925268	\$1,541,572
Total month	249,306	70,368	281,763	\$7.430356	\$2,086,768
Total FYTD	498,996	151,050	565,098	\$9.033018	\$5,088,792
Total CYTD	2,540,252	756,158	2,853,042	\$7.386993	\$20,968,775
Cumulative	7,152,409	1,646,320	7,972,935	\$5.968172	\$47,339,595

*** Volumes in Mcf at 14.73 psia & 60°F

***Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

November - 2005

All Volumes in Mcf at 14.7 psia & 70°F

Revenue Collected From Federal Leaseholds

	Month*	FYTD*
Fee Sales & Royalties	\$472,148	\$1,472,053
Natural Gas Royalties (1)	\$1,734	\$1,734
Natural Gas Rentals	\$0	\$0
Other	\$3,934	\$10,730
Revenue Collected from Federal Lease Holds	\$471,020	\$1,477,721

*Totals do not sum

Helium Analysis and Evaluation

	Month	FYTD
Number of Sample Request Letters Sent	10	45
Number of Samples Received	6	7
Number of Samples Analyzed	13	15
Total Number of Samples Analyzed For Resources Division	13	15
Total Number of Samples Analyzed (2)	136	277

U. S. Helium Production

Domestic

	CY Volumes
2000 Helium Sold	4,564,589
2001 Helium Sold	4,756,719
2002 Helium Sold	4,584,904
2003 Helium Sold	4,393,555
2004 Helium Sold	4,692,699
2005 Helium Sold	4,500,000
2006 Helium Sold	4,500,000
Estimated Helium Resources (as of 01/01/2003)	305,000,000

U.S. Helium Exports

(3)

	FY-2005	CY-2004
	1,826,048	1,616,436

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

November - 2005

All Volumes in Mcf at 14.65 psia & 60°F

	Metered Gas						Transferred Gas		Stored Helium EOM	Charges Billed (\$)**	
	Gross Gas	Helium %	Helium	Helium			Helium			Month	FYTD
	Month			FYTD	CYTD	Cumulative	Month	Cumulative			
Total All Contracts*											
Crude Acquired	67,289	67.8%	45,618	90,239	523,619	26,574,534	490,686	31,409,459			
Crude Disposed	301,306	75.3%	226,958	447,144	2,392,962	28,545,464	40,334	26,679,211		\$314,563	Storage Fees
Grade-A Rdlvrd	0		0	0	0	1,478,718				\$206,970	RMF Fees
Net/Balance	(234,017)		(181,340)	(356,905)	(1,869,343)	(3,449,648)	450,352	4,730,248	1,280,600	\$521,533	\$722,206
Total Prior Contracts (TERMINATED)											
Crude Acquired				0	0	17,406,129	0	18,196,898			
Crude Disposed				0	0	11,830,863	0	19,148,768			
Grade-A Rdlvrd				0	0	1,478,718					
Number of trailers				0	0	9,834			0		
BOC Global Helium, Inc., Contract no. 1995-3249											
Crude Acquired											
Crude Disposed											
Net/Balance											
Praxair, Inc., Contract no. 1995-3251											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Products, L.P., Contract no. 1995-3256											
Crude Acquired											
Crude Disposed											
Net/Balance											
Oneok Field Services, Contract no. 1995-3258											
Crude Acquired											
Crude Disposed											
Net/Balance											
ExxonMobil Gas Marketing Co., Contract no. 1995-3280											
Crude Acquired											
Crude Disposed											
Net/Balance											
Pioneer, Contract no. 1995-3286											
Crude Acquired											
Crude Disposed											
Net/Balance											
Keyes Helium Co., Contract no. 1995-3287											
Crude Acquired											
Crude Disposed											
Net/Balance											
Linde Gas LLC, Contract no. 2001-3282											
Crude Acquired											
Crude Disposed											
Net/Balance											
Air Liquide Helium America, Inc., Contract no. 2003-3284											
Crude Acquired											
Crude Disposed											
Net/Balance											

Government Helium

Remaining Crude Acquired beginning of the month	25,261,201
Crude Disposed: In Kind Sales transferred for the month	(50,352)
Open Market/Reserve Sell Down transferred for the month	(400,000)
Gains and Losses for the month	(4,242)
Net/Balance of Purchased Helium Remaining for Sale	24,806,607

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations)

November - 2005

Field/CHEU Compressor Operations		Month	FYTD	Cumulative
Spot gas fuel price *	\$ per/MMBTU	\$7.45	\$9.12	\$5.68
Fuel used *	total MMBTU	12,137	25,068	341,470
Field compressor fuel revenue *	\$dollars	\$4,239	\$8,007	\$483,400
HEU compressor fuel credit *	\$dollars	\$54,263	\$136,266	\$916,910
HEU fuel credit *	\$dollars	\$31,919	\$84,381	\$540,396
#1 Compressor run time *	hours	718	1,444	24,172
#2 Compressor run time *	hours	116	602	15,523
#3 Compressor run time *	hours	591	835	10,970

* Field/CHEU Compressor Operations based on Nov 05 activity

Field Compressor Charges	Charges Billed (\$)*		
BOC Global Helium, Inc., Contract no. 1995-3249			
Praxair, Inc., Contract no. 1995-3251			
Air Products, L.P., Contract no. 1995-3256			
Keyes Helium Co., Contract no. 1995-3287			
SubTotal - Cliffside Refiners, LP (provides booster compression services)	(\$58,402)	(\$113,811)	(\$4,274,959)
Cliffside Refiners, LP, GDA010003 (BLM provided fuel *, labor, supplies, etc.)	\$14,606	\$26,219	\$1,039,945
Net Total - Cliffside Refiners, LP	(\$43,796)	(\$87,592)	(\$3,235,014)

* BLM provided fuel cost is based on Sep 05 fuel consumed

*Rounded to nearest dollar

Crude Helium Enrichment Unit (CHEU)

CHEU Runtime	Month		FYTD	Cumulative
	Runtime	Percent	Runtime	Runtime
Processing feed gas	718	96.6%	1,457	21,371
Producing natural gas liquids	714	96.0%	1,445	15,687
Producing helium product	713	95.9%	1,434	18,989
Producing residue gas	715	96.2%	1,447	19,877

CHEU Charges	Charges Billed (\$)*		
	Month	FYTD	Cumulative
Reservoir Management Fees (RMF)	\$206,970	\$406,291	\$4,073,005
Total operating costs	(\$900,156)	(\$1,794,703)	(\$25,335,748)
Labor	\$57,952	\$115,904	\$1,589,356
Compressor fuel cost *	\$78,852	\$146,783	\$744,443
HEU fuel cost *	\$49,619	\$96,405	\$500,834
Electric Power *	\$142,717	\$293,579	\$3,262,765
Other	(\$329,140)	(\$652,671)	(\$1,975,446)
Sub Total - Items provided by BLM	\$431,656	\$857,703	\$10,627,752
Total - Cliffside Refiners, LP, GDA030001	(\$468,500)	(\$937,000)	(\$14,707,996)

* Based on Sep 05 activity

*Rounded to nearest dollar

CHEU Utility Usage

	Month	FYTD	Cumulative
CheU Fuel Gas (Mcf) *	3,655	7,961	93,458
CheU Pure Water Usage (gallons) *	2,390	5,090	95,682
Electricity Metered (Kwh) used *	2,420,950	4,828,671	59,371,955